CARROLL ELECTRIC MEMBERSHIP CORPORATION

SCHEDULE IOS-3
IRRIGATION OFF-PEAK SEASONAL SERVICE

PURPOSE

To provide revenue for patrons' electric service and capital from the patrons. In compliance with the Cooperative's principles and bylaws, revenue for electric service is equal to the cost of service provided. All money in excess of the cost of providing electric service is capital, at the moment of receipt, and will be credited to each patron's individual capital account.

AVAILABILITY

Available in all territory served by the Seller in accordance with the Service Rules and Regulations of the Seller on file with the Georgia Public Service Commission.

APPLICABILITY

Applicable to loads not exceeding 300 kW connected load for the following consumer loads:

1) Loads controlled by radio signal, electrical or mechanical methods to prohibit "on-peak" usage, or

2) Loads requiring energy and capacity only during "off-peak" periods.

TYPE OF SERVICE

Single-phase and three-phase at available secondary voltages.

Service charge *(See note 1)* **$90.00** per month

Energy charge @ **$0.1070** per kWh

Note 1. To establish a systematic and effective procedure for ensuring that Service Charge represents the Cooperative's cost of service, the Service Charge will be kept current with the Cooperative's cost of service as determined by the Board of Directors annually.

DEFINITION OF PEAK PERIODS

"On-Peak" hours shall be from 2:00 p.m. to 8:00 p.m. for the billing months of June through September, inclusive.

"Off-Peak" hours shall be all hours not recognized as "on-peak" hours above for the billing months of June through September, inclusive and all hours in the billing months of October through May.

MINIMUM ANNUAL CHARGE

The minimum annual charge shall be **$17.50** per horsepower.

TERMS OF PAYMENT

The bill is due upon receipt and payable by the date shown on the bill.

TERM OF CONTRACT

One year.

WHOLESALE POWER COMPONENT

The Corporation's rates are collectively prepared to recover the actual cost of wholesale power based on projected amounts. In order to assure that power costs are neither over collected or under collected from the members, any difference between actual wholesale power cost and projected cost will be reflected in subsequent rate schedules.

COGENERATION SERVICE RIDER

The above rates shall be adjusted to those consumers of the Cooperative who qualify under Section 201 of the Public Utility Regulatory Policies Act of 1978 (PURPA) as a co-generator or small power producer by the amount determined under Rate Rider **Q-1.**

ELECTRONIC FUNDS TRANSFER PROGRAM RIDER

Any member receiving service under this schedule is eligible to enroll in the Electronic Funds Transfer Program. If, at the discretion of the Cooperative, the conditions of the program are satisfied, a discount of **$2.50** per month shall be applied.

ELECTRONIC BILLING PROGRAM RIDER

Any member receiving service under this schedule is eligible to enroll in the Electronic Billing (e-Bill) Program. If, at the discretion of the Cooperative, the conditions of the program are satisfied, a discount of **$2.50** per month shall be applied.

FACILITIES CHARGE RIDER

A facilities charge will be added to the basic rate for the investment in facilities in excess of

that which is normally required to furnish demand and energy to customers under this rate schedule. The facilities charge will be calculated as the dollar investment in facilities times a fixed monthly charge rate.

OPERATION ROUNDUP RIDER

Unless a member is prohibited as a matter of law from making charitable donations or opts out of Operation Roundup® by giving the Cooperative written or oral notice that the member does not wish to participate, the monthly bill for electric service for each member account shall be rounded up so that there is added to each bill an amount of cents sufficient to make the bill equal to the next highest dollar amount. A member may prospectively opt out of Operation Roundup® at any time by giving the Cooperative oral or written notice.

INTEREST DURING CONSTRUCTION-ENVIRONMENTAL RIDER (IDC)

This Corporation's rates are prepared to recover the actual cost of wholesale power based on projected amounts. Wholesale power costs may be impacted by additional costs, including interest to construct new resources, deferred expenses/interest on new/acquired resources, and government mandated environmental costs/upgrades. In order to assure that power costs are neither over collected or under collected from the members and to manage projected costs, rates may reflect IDC charges in subsequent rate schedules.

TAXES

In addition, the Consumer will pay the amount of any sales, use, franchise, or utility taxes for charges now or hereafter applicable to or arising out of the service rendered or made available under this schedule, which tax shall be added to each bill; unless the Consumer furnishes satisfactory evidence that it is exempt here from.